

	W.O Ref. HPC/26-<XX>	
---	----------------------	--

APPENDIX E

For

RFQ For Providing well workover operations and needed materials (based on call out basis).

الملحق المالي
لطلب عروض أسعار من أجل تقديم خدمات إصلاح
الآبار والمواد اللازمة (وذلك على أساس الخدمة عند
الطلب).



9. REQUIRED EQUIPMENT & MATERIALS PRICE SCHEDULES

The Contractor shall fill out the unit prices for the services, equipment, and materials listed below. These tables will form the financial basis of the contract.

Table A: Rig Services & Civil Works (Operations)

Item	Description of Equipment & Rig Services	Unit	Unit price (SP)
1	Rig operation rate	day	
2	Rig standby rate	day	
5	Mobilization/Demobilization fee of the rig and equipment to/from well locations via Lowders (Distance <= 100 km)	trip	
6	Mobilization/Demobilization fee of the rig and equipment to/from well locations via Lowders (Distance > 100 km)	trip	
7	Civil works: Excavation, hauling, backfilling, and leveling of the rig site from debris of any kind	m ³	
8	Civil works: Casting and preparation of rig concrete foundations and cable pits, including all necessary materials and supplies Reinforced concrete slab around cellar (250KG) 80kg/1m ³ Reinforced concrete slab and walls (350KG) 104Kg/1m ³ Cement SRC	m ³	

Table B: Materials & Equipment

Item	Detailed Equipment & Materials Description	Unit	Unit price (USD)/SP
1	HYDRAULIC SET RETRIVEBLE PRODUCTION PACKER 7" (with Redressing kit items) Casing size 7" 29-32 lb/ft Minimum ID 2.5" Top/Bottom Thread 3 1/2" New Vam 9.3 lb/ft	Set	
2	HYDRAULIC SET RETRIVEBLE PRODUCTION PACKER 5" (with Redressing kit items) Casing size 5" 15-18 lb/ft Minimum ID 42 mm Top/Bottom Thread 3 1/2" New Vam 6.5 lb/ft	Set	
3	HYDRAULIC SET RETRIVEBLE PRODUCTION PACKER 9 5/8" (with Redressing kit items) Casing size 9 5/8" Minimum ID 2.5" . Top Thread & Bottom Thread 3 1/5" New Vam 9.3 lb /ft	Set	

4	X-mass tree 3 1/8" x 5000, ACC To API specification - 6A (AA' Material CLASS, PSL- 2, PR-2, TEMP CLASS-U) Parveen or equivalent	Set	
5	Tubing spool-adapter tubing Hanger (11" x 7 1/6") 5000 psi ACC. TO API specification 6A (AA' Material CLASS, PSL-2, PR-2, TEMP CLASS-U	Set	
6	Casing head 13 5/8" x 5000 psi, ACC. TO API specification - 6A (AA' Material CLASS, PSL-2, PR-2, TEMP CLASS-U)	Set	
7	Casing spool 13 5/8" x 11" x 5000 psi, ACC. TO API specification 6A (AA' Material CLASS, PSL-2, PR-2, TEMP CLASS-U)	Set	
8	Tubing 3 1/2" New Vam or equivalent 9.3-10.2 lb/ft	Ton	
9	Tubing 2 7/8" New Vam or equivalent 6.5 lb/ft	Ton	
10	Sodium chloride (NaCl)	Ton	
11	Potassium chloride (Kcl)	Ton	
12	Bentonite	Ton	
13	Fine & Medium Granular (CaCo3).	Ton	
14	Soda Ash	Ton	
15	CMC (LV& HV)	Ton	
16	Caustic Soda	Ton	
Estimated total value			

UNSCHEDULED ITEMS NOTE: If any emergency or specialized equipment/materials not listed in the pricing schedules are required to execute the workover program, the Contractor shall submit a separate invoice for these items. Such charges must be backed by a joint minutes of meeting and formally approved by the HPC supervision committee.

10. GENERAL FINANCIAL TERMS & CHARGING MECHANISM

10.1 Denomination & Payment: All price offers, Payments shall be executed in Syrian Pounds (SYP) utilizing the official exchange rate published in the bulletin of the Central Bank of Syria on the invoice date, in strict accordance with the effective laws of the Syrian Arab Republic.

10.2 Payment Cycles for Rig Services: Rig operating days and related operational services shall be paid based on verified progress and completion reports approved by the HPC wellsite supervision committee. Mutually signed work completion certificates must be submitted along with invoices every ten (10) working days.

10.3 Payment for Consumed Materials: The value of consumed chemical additives and consumed materials used on each well shall be billed separately for each well. Invoicing shall take place upon the completion of the respective well's workover, subject to the review and formal approval of the HPC supervision committee.

10.4 Rig Operating Rate (Rig Operating Day): The daily rig operating rate is comprehensive. It covers the rig itself, operating crews, and all auxiliary equipment required to safely execute the workover program. This rate includes: standard rig operations, crew transportation, running and pulling production completion strings and drill pipes, drilling out cement plugs, pumping operations for cement squeezing (including mixing the slurry), cleaning wellbore bottoms from debris/scale, milling and fishing operations, and material for acidizing or stimulation operation, Materials and equipments for perforation and reperforation operations .

Note that the cost of chemicals for drilling fluids and materials listed in Table B are excluded from the daily rate and are billed separately in perforation operation HPC is committed to pay only for the perforating charges and detonating cord .

10.5 Rig Standby Rate (Standby Day): This rate applies during periods of planned or authorized operations suspension where the rig remains active but static. This includes: waiting on cement (WOC) hydration, waiting on wireline logging or survey measurements, standby during coiled tubing kickoff, or when waiting for HPC decisions on program modifications or additional unscheduled operations. More 5 continuous Standby Days will be zero rate.

10.6 Zero Rate (Shut-Down Day): A zero-rate (no payment) shall be applied to any work stoppage or down-time resulting from a shortage of Contractor-supplied materials, failure or breakdown of the Contractor's rig, or any lack of necessary equipment required to progress operations.

10.7 Unlisted Specialized Services: Invoices for essential technical services not covered in the standard price tables (such as coiled tubing operations, and advanced well logs) shall be approved and paid on a cost-plus or pre-agreed service rate basis as submitted by the Contractor.

10.8 Non-Consumable Equipment: Non-consumable operational tools—including but not limited to lead impression blocks, hydraulic jars/hammers, and fishing assemblies—are considered standard rig operating equipment. Their cost is fully covered within the daily Rig Operating Rate and shall not be billed separately